

**Table 2. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products,
May 2003**
(Thousand Barrels)

Commodity	Supply				Disposition					Ending Stocks ^d
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c	
Crude Oil	^E 179,267	—	312,422	-771	-3,020	0	493,486	452	0	886,715
Natural Gas Liquids and LRGs	47,456	27,492	7,910	—	16,991	—	11,216	2,193	52,458	86,708
Pentanes Plus	8,095	—	2,370	—	1,174	—	5,752	123	3,416	7,230
Liquefied Petroleum Gases	39,361	27,492	5,540	—	15,817	—	5,464	2,070	49,042	79,478
Ethane/Ethylene	16,150	674	22	—	668	—	0	0	16,178	18,661
Propane/Propylene	14,236	18,718	3,690	—	10,259	—	0	672	25,713	33,939
Normal Butane/Butylene	3,429	8,838	1,473	—	4,695	—	1,614	1,397	6,034	20,794
Isobutane/Isobutylene	5,546	-738	355	—	195	—	3,850	0	1,118	6,084
Other Liquids	2,686	—	27,002	—	-2,953	—	31,599	1,852	-810	152,018
Other Hydrocarbons/Oxygenates	13,844	—	1,415	—	1,369	—	13,208	682	0	15,201
Unfinished Oils	—	—	12,287	—	-930	—	14,109	0	-892	84,473
Motor Gasoline Blend. Comp.	-11,158	—	13,300	—	-3,382	—	4,354	1,170	0	52,201
Aviation Gasoline Blend. Comp.	—	—	0	—	-10	—	-72	0	82	143
Finished Petroleum Products	12,241	537,331	49,892	—	24,028	—	—	29,508	545,928	404,839
Finished Motor Gasoline	12,241	259,936	17,468	—	4,126	—	—	3,514	282,005	156,064
Reformulated	—	87,340	7,486	—	707	—	—	11	94,108	36,208
Oxygenated	10,830	20,183	0	—	-2	—	—	(s)	31,015	142
Other	1,411	152,413	9,982	—	3,421	—	—	3,502	156,882	119,714
Finished Aviation Gasoline	—	651	22	—	104	—	—	0	569	1,423
Jet Fuel	—	46,019	3,750	—	3,613	—	—	607	45,549	40,212
Naphtha-Type	—	0	0	—	0	—	—	5	-5	19
Kerosene-Type	—	46,019	3,750	—	3,613	—	—	603	45,553	40,193
Kerosene	—	1,317	14	—	-91	—	—	9	1,413	2,624
Distillate Fuel Oil	—	119,645	8,895	—	9,070	—	—	5,012	114,458	106,128
0.05 percent sulfur and under	—	91,039	4,712	—	6,042	—	—	1,834	87,875	71,935
Greater than 0.05 percent sulfur	—	28,606	4,183	—	3,028	—	—	3,178	26,583	34,193
Residual Fuel Oil	—	22,660	9,861	—	5,110	—	—	6,033	21,378	36,213
Naphtha For Petro. Feed. Use	—	6,902	3,998	—	-1,098	—	—	0	11,998	1,727
Other Oils For Petro. Feed. Use	—	4,952	4,560	—	-103	—	—	0	9,615	1,379
Special Naphthas	—	1,645	116	—	-144	—	—	1,059	846	1,735
Lubricants	—	5,249	112	—	124	—	—	1,243	3,994	9,345
Waxes	—	516	72	—	-69	—	—	140	517	658
Petroleum Coke	—	24,831	687	—	1,418	—	—	11,627	12,473	10,360
Asphalt and Road Oil	—	18,252	337	—	1,847	—	—	259	16,483	35,866
Still Gas	—	22,685	0	—	0	—	—	0	22,685	0
Miscellaneous Products	—	2,071	0	—	121	—	—	6	1,944	1,105
Total	241,650	564,823	397,226	-771	35,046	0	536,301	34,005	597,576	1,530,280

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^d Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report." Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."